
MICROGRIDS *for* COMMERCIAL SYSTEMS

Design, Installation, and Operation

Edited By

P. Sivaraman, Sanjeevikumar Padmanaban,
and C. Sharmela

 Scrivener
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Microgrids for Commercial Systems

Scrivener Publishing
100 Cummings Center, Suite 541J
Beverly, MA 01915-6106

Publishers at Scrivener

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This edition first published 2024 by John Wiley & Sons, Inc., 111 River Street, Hoboken, NJ 07030, USA and Scrivener Publishing LLC, 100 Cummings Center, Suite 541J, Beverly, MA 01915, USA

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Library of Congress Cataloging-in-Publication Data

ISBN 9781394166305

Cover image: Pixabay.com

Cover design by Russell Richardson

Set in size of 11pt and Minion Pro by Manila Typesetting Company, Makati, Philippines

Printed in the USA

10 9 8 7 6 5 4 3 2 1

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Acknowledgements

Foremost, thanks to the Almighty for his everlasting love throughout this endeavour.

Acknowledgement is always a phrase to appreciate the dedication, commitment, resources and timely solution either with the digital platform or real-time medium, timely support and bond of encouragement is the vital tool for teachers and researchers from their Institution.

In these regards, we editors express our sincere thanks to Mr. S. Muthukumar, Director, TECH Engineering Services, Chennai, India; Mr. K. Balaji, Vertiv, Chennai, India; Mr. K. Sasikumar, Electrical Engineer, Mott MacDonald, Noida, India; Department of Electrical Engineering, Information Technology, and Cybernetics, University of South-Eastern Norway, Norway and Center for Electric Vehicle Technologies, Center for Energy Storage Systems, Department of Electrical and Electronics Engineering, College of Engineering Guindy, Anna University, Chennai, India.

We editors got the full support and executed the task promptly where our Institution devoted the time and liberty for enhancement with research in particular to make this book a great success.

I wish One and All for the devoted time frame effort for the grand success with the book.

Warm regards,
Editors